

CHEMICAL CONTAMINATION IN OIL & GAS PRODUCTION

OMMIC

HELPING CLIENTS MITIGATE THE EFFECTS OF CONTAMINANTS IN PRODUCED FLUIDS

WHY SHOULD WE BE CONCERNED ABOUT CHEMICAL CONTAMINANTS IN CRUDE OIL?

NEGATIVE COMMERCIAL IMPACT

- O1 TRANSFER
 At Point of sale/custody transfer due to contamination
- RESTRICTED OPTIONS

 Refinery unwillingness to take some crudes, restricted options Why? (damage to catalysts, water treatment plant issues)
- O3 FINES
 Direct costs to the operator in fines



CRUDE OIL - COMMON CONTAMINANTS



Sulphur/Nitrogen

ORIGIN - Naturally Occuring **DOWNSTREAM EFFECT** - Catalyst Damage

Chlorine

ORIGIN - Contamination **DOWNSTREAM EFFECT** - Causes Corrosion

Phosphorus

ORIGIN - Naturally Occuring & additives **DOWNSTREAM EFFECT** - Fouling/plugging

Methanol & Glycol

ORIGIN - Thermodynamic Hydrate Inhibitors (THIs) **DOWNSTREAM EFFECT** - Catalyst fouling and effluent system disruption

THPS

ORIGIN - Biocide **DOWNSTREAM EFFECT** - Effluent system disruption



CHEMICAL CONTAMINANTS EXPLORED

Once the function is fulfilled, these become contaminants.

Contamination of crude costs operators millions of dollars per year in penalties.

Here we look at three common yet dectable contaminants.



Methanol

- THI normally at well start-up/restart
- Oil/water soluble



MEG

- THI at well start-up and continual
- Water/oil soluble



THPS

- Biocide removal of FeS
- Water soluble



IMPOSED LIMITS





- MeOH Crude
- US 50ppm
- UK 30ppm
- W. Africa 15ppm
- Guyana 10ppm



- MeOH Water
- UK PLONOR
- US 80bbl/m (e.g. Hadrian US)



MEG - Crude

- Norway 30ppm
- Other countries?



MEG - Water

- UK PLONOR
- Norway 300ppm



THPS - Water

 5ppm at water treatment plant

WHY IMPOSE LIMITS?

The Desalter:

All incoming crude is washed in the desalter, which removes water solubles.

Water treatment plant:

Issues can arise at water treatment plant, in molecular sieve beds.

Who will pay?





FINES & PENALTIES

These contaminants can cause damage to water treatment plants and cost millions of dollars in sieve bed replacement.

Contaminant	Fine/Tonne	Cost/Tonne
MeOH - Crude	\$5000	\$500
MEG - Crude	\$5000	\$750
THPS - water	\$5000	\$2500

Contaminant	Penalty	
MeOH – Water (PLONOR in UK)	USA Environmental limits for discharge	
MEG - Water (PLONOR in UK)	Regen losses can cost £1,000,000 per year	



WHAT CAN YOU DO ABOUT THIS?



Establish how much there is.



Establish where it is in the system what can you do about this? (FPS Waiver?)



Know your local rules - what are the limits?



Know your current management approach



ANALYSE YOUR CRUDE

Shore-lab Testing

- Delays
- Costs
- Relevance of test
- Offshore testing not conducted regularly
- E.g. chopper in South Africa

Offshore Testing

- Modern colourimetric testing
- Accurate
- Quick results
- Cost efficient
- Informed real-time decisions
- Ease of use

OMMICA

OMMICA is the forefront solution for chemical analysis. We redefine convenience in analyzing methanol, MEG, and THPS.

Our technology provides rapid results without compromising accuracy.

Whether it's oil, condensate, or water, **OMMICA** ensures you have the necessary information to manage risks and optimize resources effortlessly.

Our tests are portable, fast, deliver accurate methanol, MEG, (and THPS) levels in oil, water, and condensate









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